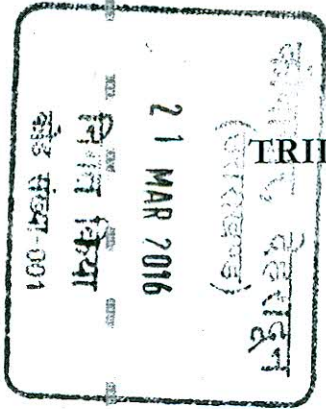
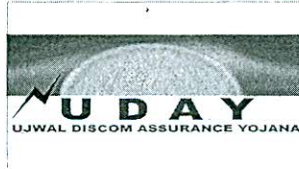


उत्तराखण्ड UTTARAKHAND

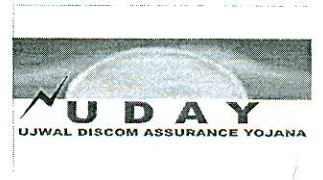
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TRIPARTITE MEMORANDUM OF UNDERTANDING
AMONGST

Ministry of Power, Government of India
AND
Government of Uttarakhand
AND
Uttarakhand Power Corporation Ltd.

For achieving operational turnaround of Uttarakhand Power Corporation Ltd.



This **TRIPARTITE MEMORANDUM OF UNDERSTANDING** (hereinafter referred to as the "Tripartite MOU" is made this 31st day of March 2016.

BY AND AMONGST

Ministry of Power, Government of India, having its Office at Rafi Marg, Sansad Marg Area, New Delhi – 110001 which expression shall unless it be repugnant to the subject or context thereof, include its successors and assigns, of the **FIRST PART**:

AND

Government of Uttarakhand (hereinafter referred to as "Government of Uttarakhand") which expression shall unless it be repugnant to the subject or context thereof, include its successors and assigns, of the **SECOND PART**

AND

Uttarakhand Power Corporation Ltd. (herein after referred as to "UPCL") which expression shall unless repugnant to the context or meaning thereof includes its successors and assigns) of the **THIRD PART**

The Government of India, the Government of Uttarakhand, and the UPCL is hereinafter also referred to collectively as the "**Parties**" and individually as the "**Party**"

Definitions:

"**Effective Date**" means the date of signing of the MOU

"**Uttarakhand DISCOM** means UPCL

Preamble:

The Government of India, the Government of Uttarakhand and UPCL have entered into a tripartite MOU in order to improve the operational efficiency of UPCL to enable the operational turnaround of the DISCOM.

NOW IT IS HEREBY AGREED BY AND AMONG THE PARTIES HERETO as follows:

1. Obligations / Commitments:

1.1 The Government of India to take following measures:

- a) Facilitating through Ministry of Coal, increase in supply of domestic coal to Uttarakhand Power Generating Company;
- b) Ensuring rationalization of coal linkages.
- c) Liberally allowing coal swaps from inefficient plants to efficient plants and from plant situated away from mines to pithead plants;
- d) Rationalizing coal prices based on Gross Calorific Value (GCV);
- e) Ensuring correction of coal grade slippages through re-assessment of each mine;
- f) Directing Coal India to supply 100% washed coal for G10 Grade and above by 1st October 2018.
- g) Ensuring supply of 100% crushed coal from Coal India by 1st April 2016.
- h) Faster completion of ISTN lines:
- i) Allocating linkages to State at notified price based on which the State will go for tariff based bidding. This help in getting cheaper power and revive stressed assets;

1.2 The Govt. of Uttarakhand to take the following measures:

- a) All outstanding dues from the State Government departments to UPCL for supply of electricity shall be paid by Govt. of Uttarakhand on the production of verified bills by UPCL. This is as per Govt. of Uttarakhand's letter no. 437/I(2)/2016/05-48/2015 dated 22.03.2016.
- b) Henceforth, Banks/FIs shall not advance short term debt to UPCL for financing losses.
- c) Replacement of street lights with LEDs in all municipal towns through Nagar Nigam / Municipal Corporations.



- d) Improving the efficiency of State Generating Units.
- e) The Government of Uttarakhand shall endeavour to ensure that tariff hikes as reflected in **Annexure-B** are undertaken.
- f) The Government of Uttarakhand shall endeavour to ensure that all operational targets as enumerated in Section 1.3 are achieved.
- g) The Government of Uttarakhand will endeavour to reduce the transmission losses from **1.78 %** in 2014-15 to **1.70 %** by **2018-19**.
- h) Review of UPCL performance shall be done on a monthly basis at State Government level in the presence of State finance representative.

1.3 The Uttarakhand Power Distribution Co. Ltd. to take the following measures:

- a) The UPCL shall endeavour to reduce AT&C losses from **18.64 %** in FY 2014-15 to **14.50 %** by FY 2018-19 as per the following trajectory:

Year	2015-16	2016-17	2017-18	2018-19
AT&C Loss	17%	16%	15%	14.50%

However, if the target in a particular year is not met, then the UPCL shall strive to achieve the targets in the subsequent years so as to achieve the desired target of 14.50% AT&C losses by FY 2018-19. The Division wise targets have been finalized as indicated in **Annexure- A**.

The DISCOMs shall increase hours of power supply in areas showing reduction in AT&C losses.

- b) UPCL shall eliminate the gap between ACS and ARR by FY 2018-19. Detailed computation of year wise ACS-ARR gap along with financial projections has been attached as **Annexure-B**.
- c) The detailed action plan prepared by UPCL to achieve the projected trajectory for AT&C loss and ACS-ARR gap is enclosed as **Annexure-C**.
- d) The UPCL shall achieve operational milestones as specified in DDUGJY & IPDS:




- e) The UPCL shall take the following measures for Loss Reduction;
- i) Undertaking name and shame campaign to control power theft from time to time.
 - ii) Preparing loss reduction targets at sub-divisions / divisions / circle/ zonal level and making concerned officers responsible for achieving the loss reduction targets; the loss reduction targets at the Division level have been attached as **Annexure-A** of MOU.
 - iii) Implementing performance monitoring and management system MIS for tracking the meter replacement, loss reduction and day to day progress for reporting to top management.
 - iv) Achieving 100% Distribution Transformer (DT) Metering by 30 June 2017.
 - v) Achieving 100% feeder metering by 30 June 2016.
 - vi) Undertaking energy audit up to 11 KV level in rural areas by 31.03.2017.
 - vii) Undertaking Feeder Improvement Program for network strengthening and optimization, to be completed by 30.09.2017.
 - viii) Undertaking Physical Feeder Segregation by March 2018.
 - ix) Installation of Smart Meters for all consumers other than agricultural consumers consuming above 500 units / month by 31st December 2017 and consumers consuming above 200 units/ month by 31st December 2019.
 - x) Providing electricity access to 1,22,618 unconnected households as per trajectory finalized in the 24x7 power for all document by FY19.
 - xi) Implementing ERP system for better and effective inventory management, personnel management, accounts management etc. to reduce costs and increase efficiencies by March 2018.
- f) The UPCL shall undertake the following measures for Demand Side Management and Energy Efficiency:



- i) Providing LED for domestic and other category consumers under DELP program through EESL. This program is already under implementation in the State.
 - ii) Undertaking consumer awareness programs for optimum utilization of resources and to foster long term behavioural changes:
 - iii) Replacing at least 10% of existing agriculture pumps with energy efficient pumps by March 2019.
 - iv) Implementing Perform, Achieve, Trade (PAT) scheme of BEE for improving energy efficiency in Industries.
- g) The UPCL shall undertake the following tariff measures:
- i) Quarterly tariff revision particularly to offset fuel price increase;
 - ii) Timely filing of Tariff Petition before the UERC so that Tariff Order may be issued for the year as early as possible.
 - iii) Timely preparation of annual accounts of the UPCL which shall also enable timely filing of the Tariff Petition.
- h) The UPCL shall undertake the following measures to increase employee engagement:
- i) Initiating capacity building of employees to enhance technical, managerial and professional capabilities at induction level and in subsequent refresher trainings;
 - ii) Devising Key Performance Indicators (KPIs) for each officer in-charge on areas of AT&C loss reduction and improvement in metering / billing / collection efficiency. The performance of officer in-charge shall be linked to KPIs achieved and will attract incentive / penalty.
- i) The UPCL shall implement the following Consumer Service Strategy:
- i) Setting up of Centralized Customer Call Centre for timely resolution of complaints related to no current and other technical complaints, harassment by official, reporting of theft and safety related complaints;



- ii) Introducing more avenues to consumers for bill payment, which could be in terms of e-payment through net banking, credit/ debit card, kiosks at banks and post offices, village panchayats, mobile collection vans, etc.
- j) The UPCL shall procure power through the transparent process of competitive bidding.
- k) UPCL shall identify the key personnel for implementing the scheme (UDAY)
- l) UPCL shall devise the mechanism to motivate and encourage the staff.
- m) MD of UPCL shall monitor the performance of UPCL on monthly basis.
- n) Monthly monitoring formats along with the targets are enclosed herewith as ***Annexure -D***.
- o) It is hereby agreed that this MoU can be placed in public domain by any of the parties.

Detailed action plan for implementation of the targeted activities is attached as **Annexure-C** of the MOU.





IN WITNESS whereof the Parties hereto have executed these presents the day, month and year first herein above written.

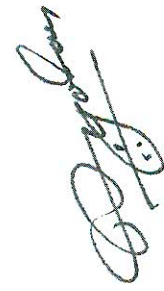
<p>SIGNED AND DELIVERED BY (on behalf of MOP, Govt. Of India)</p> <p>Signature </p> <p>Dr. अरुण कुमार वर्मा DEL. अरुण क. वर्मा / DR. A K VERMA Name & Designation Dr. A K Verma, विद्युत मंत्रालय / Ministry of Power भारत सरकार / Government of India Joint Secretary (Distribution), Delhi-110001</p> <p>Address: Ministry of Power, Shram Shakti Bhawan, New Delhi-110001</p>	<p>In the presence of</p> <p>Signature </p> <p>Name & Designation जी. स्वान जा लियान / G SWAN ZALIAN अध्वर सचिव / Under Secretary विद्युत मंत्रालय / Ministry of Power भारत सरकार / Govt. of India New Delhi / New Delhi</p> <p>Address</p>
<p>SIGNED AND DELIVERED BY (on behalf of State Govt.)</p> <p>Signature </p> <p>(Dr. Umakant Panwar) Principal Secretary Deptt. of Power, Home & Jail Govt. of Uttarakhand</p> <p>Name & Designation Dr. Umakant Panwar, Principal Secretary (Energy), Govt. Of Uttarakhand</p> <p>Address: Secretariat, 4-Subhash Road, Dehradun.</p>	<p>In the presence of</p> <p>Signature </p> <p>Name & Designation (कमल सिंह) संयुक्त सचिव, उत्तराखण्ड सरकार उत्तराखण्ड सरकार</p> <p>Address</p>
<p>SIGNED AND DELIVERED BY UPCL</p> <p>Signature </p> <p>(S S YADAV) Managing Director Uttarakhand Power Corporation Ltd. V.C.V Gabar Singh Bhawan Kanwali Road, Dehradun</p> <p>Name & Designation Er. Sumer Singh Yadav, Managing Director (UPCL),</p> <p>Address: VCV Gabar Singh Bhawan, Kanwali Road, Dehradun-248001</p>	<p>In the presence of</p> <p>Signature </p> <p>Name & Designation (अतुल कुमार अग्रवाल) DIRECTOR (OPERATIONS) (UPCL) निदेशक (परिचालन) उत्तराखण्ड पावर कॉर्पोरेशन लि वि.का.वि. गबार् सिंह भवन, देहरादून</p> <p>Address VCV Gabar Singh Bhawan Kanwali Road, Dehradun</p>

Division wise Loss Trajectory

S. No.	Name of Division	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
1	EDD (R), Dehradun	11.38%	10.71%	10.04%	9.71%	9.37%
2	EDD, Vikasnagar	36.80%	34.64%	32.47%	31.39%	30.31%
3	EDD, Rishikesh	18.33%	17.25%	16.18%	15.64%	15.10%
4	EDD, Uttarkashi	29.89%	28.13%	26.37%	25.50%	24.62%
5	EDD, Doiwala	2.88%	2.71%	2.54%	2.45%	2.37%
6	EDD (N), Dehradun	2.66%	2.50%	2.35%	2.27%	2.19%
7	EDD (S), Dehradun	7.96%	7.50%	7.03%	6.79%	6.56%
8	EDD (C), Dehradun	14.52%	13.67%	12.81%	12.38%	11.96%
9	EDD, Srinagar	10.25%	9.65%	9.04%	8.74%	8.44%
10	EDD, Pauri	24.81%	23.35%	21.89%	21.16%	20.43%
11	EDD, Tehri	34.80%	32.75%	30.70%	29.68%	28.66%
12	EDD, Gopeshwar	38.58%	36.31%	34.04%	32.91%	31.77%
13	EDD, Kotdwar	12.21%	11.49%	10.77%	10.42%	10.06%
14	EDD, Rudraprayag	52.63%	49.54%	46.44%	44.89%	43.35%
15	EDD (U), Roorkee	31.71%	29.84%	27.98%	27.05%	26.11%
16	EDD (R), Roorkee	25.90%	24.38%	22.86%	22.09%	21.33%
17	EDD (U), Hardwar	15.23%	14.33%	13.43%	12.99%	12.54%
18	EDD (R), Hardwar	9.87%	9.29%	8.71%	8.42%	8.12%
19	EDD, Laksar	32.83%	30.90%	28.97%	28.00%	27.04%




S. No.	Name of Division	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
20	EDD (U), Haldwani	26.61%	25.04%	23.48%	22.70%	21.91%
21	EDD, Nainital	16.82%	15.83%	14.84%	14.34%	13.85%
22	EDD, Ramnagar	20.05%	18.87%	17.69%	17.10%	16.51%
23	EDD (R), Haldwani	7.15%	6.73%	6.31%	6.10%	5.89%
24	EDD, Kashipur	12.51%	11.77%	11.04%	10.67%	10.30%
25	EDD, Baijpur	20.52%	19.32%	18.11%	17.51%	16.90%
26	EDD, Almora	11.13%	10.47%	9.82%	9.49%	9.17%
27	EDD, Bageshwar	32.58%	30.67%	28.75%	27.79%	26.83%
28	EDD, Ranikhet	19.40%	18.26%	17.12%	16.55%	15.98%
29	EDD, Rudrapur	7.19%	6.77%	6.35%	6.13%	5.92%
30	EDD, Sitarganj	16.15%	15.20%	14.25%	13.77%	13.30%
31	EDD, Pithoragarh	32.80%	30.87%	28.94%	27.98%	27.01%
32	EDD, Champawat	34.34%	32.32%	30.30%	29.29%	28.28%
Total Uttarakhand		17.00%	16.00%	15.00%	14.50%	14.00%




Annexure B

Financial Projections of Uttarakhand Power Corporation Ltd.

1. Restructuring of Loan/Debt

- Govt. of Uttarakhand will convert its loans amounting to Rs. 151.13 Cr. (141.04 + 10.09) into Equity of UPCL.

2. Payment of Outstanding dues from the State Govt. Department

- All outstanding dues from the State Government departments to UPCL for supply of electricity shall be paid by Govt. of Uttarakhand on the production of verified bills by UPCL.

3. Tariff Hike:

FY 15*	FY16*	FY17**	FY18	FY19
0%	7.15%	4.52%	4.27%	4.12%

* Actual as per TO for FY 2014-15 & FY 2015-16 respectively.

** Additional Tariff Hike of 12% is required to recover the Revenue Deficit for FY 2014-15. Claim for the same has been filed before the UERC on the basis of Audited Accounts.

4. AT&C Loss Trajectory:

FY 16	FY17	FY18	FY19
17.00%	16.00%	15.00%	14.50%




5. Billing Efficiency:

	FY16	FY17	FY18	FY19
	83.11%	84.08%	85.07%	85.56%

6. Collection Efficiency:

	FY16	FY17	FY18	FY19
	99.87%	99.90%	99.92%	99.93%




Income Statement- Summary

Amount in Rs. Crore

Particulars	FY16	FY17	FY18	FY 19
Total Income	4783.08	5592.84	6189.64	6801.65
Total Costs	4859.62	5634.25	6179.08	6766.68
Net Income (Without Subsidy)	(76.53)	(41.41)	10.57	34.97
Committed State Govt. Subsidy	-	-	-	-
Net Income (With Subsidy)	(76.53)	(41.41)	10.57	34.97




Income Statement Detailed

Particulars	Amount in Rs. Crore				
	FY 15	FY16*	FY17*	FY18*	FY19*
INCOME					
Revenue from Sale of Power	3950.12	4592.30	5381.40	5961.23	6554.60
Other receipts	60.58	63.61	70.50	80.42	91.65
Other Income (Including Revenue from trading)	121.12	127.18	140.94	147.99	155.39
TOTAL INCOME	4131.82	4783.08	5592.84	6189.64	6801.65
COSTS					
Power Purchase Costs	3893.37	4119.27	4772.73	5229.25	5719.49
R & M Costs	86.99	91.34	106.29	117.18	129.20
Employees Costs	263.72	276.91	322.23	355.26	391.67
Administration & General Costs	20.99	22.04	25.65	28.28	31.17
Depreciation	113.74	119.43	138.97	153.22	168.92
Interest & Finance Costs	144.96	152.21	177.12	195.28	215.29
Other debits	74.69	78.42	91.26	100.61	110.93
Sub-total costs	4598.46	4859.62	5634.25	6179.08	6766.68
Less: Incidental Expenses	0.00	0.00			
TOTAL COSTS	4598.46	4859.62	5634.25	6179.08	6766.68
NET INCOME w/o Subsidy	-466.64	-76.53	-41.41	10.57	34.97
Committed State Govt. Subsidy					
Electricity Duty Retention/ Stamp Duty	0.00	0.00	0.00	0.00	0.00
Interest Subsidy on IBRD loan	0.00	0.00	0.00	0.00	0.00
Cash Subsidy	0.00	0.00	0.00	0.00	0.00
Others (Compounding Charges)	0.00	0.00	0.00	0.00	0.00
Total Subsidy available	0.00	0.00	0.00	0.00	0.00
NET INCOME with Subsidy	-466.64	-76.53	-41.41	10.57	34.97



ACS- ARR Gap

Amount in Rs. Crore

Particulars	FY16*	FY17*	FY18*	FY19*
Cost Components				
<i>Power Purchase Cost</i>	4119.27	4772.73	5229.25	5719.49
<i>Cost of Energy Lost</i>	1035.06	1130.36	1163.22	1232.23
PP per unit sold	3.97	4.10	4.23	4.38
O&M and Estt Cost	0.38	0.39	0.41	0.42
Depreciation Cost	0.12	0.12	0.12	0.13
Interest Cost	0.15	0.15	0.16	0.16
Other Debits	0.08	0.08	0.08	0.09
ACS	4.68	4.84	5.00	5.18
ARR	4.61	4.81	5.01	5.21
Gap	-0.07	-0.04	0.01	0.03



Detailed Action Plan for implementation of targeted activities

Annexure C

Clause no	Activity	Unit	Status/ pending at the end of FY 15	FY-16		FY-17		FY-18		FY-19		Officer Responsible	Resources in INR	Remarks
				H 1	H 2	H 1	H 2	H 1	H 2	H 1	H 2			
1.3 (a)	AT&C loss reduction trajectory	%	18.64%	17%	16%	15%	14.50%					Executive Engineer of Distribution Division	Rs. 317.38 Cr.	Resources savings Rs. 317.38 Cr. in FY 19 due to reduction of losses from 18.64% to 14.50%.
1.3 (e-v)	11 KV Feeder metering functional (1980)	%	0									Executive Engineer of Test Division	-	
1.3 (e-iv)	DT Metering in Urban area (Distt. HQ) (3949)	%	3.70%	-	0.70 %	1.00 %	1.00 %	1.00 %				Executive Engineer of Project Division	Rs. 0.51 Cr.	
	DT Metering in Urban area (Other municipal town) (2667)	%	30.22%	-	3.00 %	3.00 %	6.00 %	6.00 %	6.00 %	6.22 %		Executive Engineer of Project Division	Rs. 2.82 Cr.	
1.3 (e-vi)	11 KV feeder audit in Rural area (1395)	%	100%	-	20.00 %	30.00 %	50.00 %					Executive Engineer of Project Division	Rs. 2.79 Cr.	



Clause no	Activity	Unit	Status/ pending at the end of FY 15	FY-16		FY-17		FY-18		FY-19		Officer Responsible	Resources in INR	Remarks
				H 1	H 2	H 1	H 2	H 1	H 2	H 1	H 2			
1.3 (e-vii)	Feeder Improvement Program on Feeders (1452)	%	2.80%	-	0.20 %	0.55 %	0.68%	0.50 %	0.50%	0.37 %	-	Executive Engineer of Distribution Division	Rs. 16.40 Cr.	
1.3 (e-viii)	Feeder separation (separation of Ag load) 40	%	100%	-	-	20.00 %	30.00 %	25.00 %	25.00%	-	-	Executive Engineer of Project Division	Rs. 218 Cr.	
1.3 (e-ix)	Installation of Smart meters/ other than Ag. (Below 500 Units but above 200 Units) (2,25,000)	%	100%	-	-	-	25%	45%	30%	-	-	Executive Engineer of Project Division	Rs. 187.50 Cr.	




Clause no	Activity	Unit	Status/ pending at the end of FY 15	FY-16		FY-17		FY-18		FY-19		Officer Responsible	Resources in INR	Remarks
				H1	H2	H1	H2	H1	H2	H1	H2			
1.3 (e-x)	Domestic connections (in lakhs) under 24X7 PFA (1,22,618)	Nos (in Lacs)	1.23	-	-	0.05	0.52	0.66				Executive Engineer of Project Division	Rs. 219.49 Cr.	
1.3 (e-xi)	Implementation of ERP System	-		(i) Finance and Accounts module are operative as per ERP (ii) Material purchase and stores module are operative as per ERP (iii) HR functions including employees self service are partly operative. Only payroll operational. Remaining part shall be covered by 31-03-2018.									Rs. 5 Cr.	
1.3 (f-i)	Providing LED bulbs under DELP (55,65,000)	Lacs	-	-	21.83	18.82	15.00	-	-	-	-	Chief Engineer Level-1 Planning	Rs. 61.22 Cr.	



Annexure-D

Monthly Monitoring Format for States Participating in UDAY

Name of the State: Uttarakhand

Status as on:

A- Financial Parameters

- 1.1 All outstanding dues from the State Government departments to UPCL for supply of electricity shall be paid by Govt. of Uttarakhand on the production of verified bills by UPCL.
- 1.2 Amount and date of submission of verified bills by UPCL to Govt. of Uttarakhand.
- 1.3 Date of payment by Govt. of Uttarakhand.

B- Operational Parameters

- 1. AT&C loss (%)
Target
Actual
- 2. Billing efficiency (%)
Target
Actual
- 3. Collection Efficiency (%)
Target
Actual



4. Gap ACS-ARR (Rs per unit)
 - Target
 - Actual
5. Distribution loss (%)
 - Target
 - Actual
6. Total number of un metered Feeders
 - 6.1 Number of Feeders metered in the current month
7. Total number of un metered Distribution Transformers (DTs)
 - 7.1 Number of Distribution Transformers (DTs) metered in the current month
8. Total Number of Smart Meters to be installed on the connection having consumption above 500 units per month
 - 8.1 Number of Smart Meters installed in the current month
9. Total Number of Smart Meters to be installed on the connection having consumption above 200 units per month and upto 500 units per month
 - 9.1 Number of Smart Meters installed in the current month
10. Total number of LED Lamps to be replaced
11. Number of LED Lamps replaced in the current month
12. Total number of Ag pumps to be replaced
13. Number of Ag pumps replaced in the current month



C- Other Managerial/monitoring activities

1	Energy audit at 11 KV level started or not?
2	Key person for implementing UDAY identified or not?
3	No. of awareness campaigns done for energy efficiency and theft prevention
4	Date of Review taken by MD of UPCL
5	Date of Review taken at State level



प्रेषक,

डॉ० उमाकान्त पंवार,
प्रमुख सचिव,
उत्तराखण्ड शासन।

सेवा में,

प्रबन्ध निदेशक,
उत्तराखण्ड पावर कारपोरेशन लि०
देहरादून।

ऊर्जा अनुभाग-2


देहरादून: दिनांक 22 मार्च, 2016

विषय:- विद्युत वितरण कम्पनियों के परिचालकीय एवं वित्तीय स्थिति में सुधार लाने के उद्देश्य से भारत सरकार द्वारा निर्गत "उदय" (Ujwal DISCOM Assurance Yojna) योजना में उत्तराखण्ड राज्य की सहभागिता के सम्बन्ध में।

महोदय,

"उदय" योजना के मार्ग निर्देशों के अधीन शासनादेश संख्या-389/I(2)/2016-05-48/2015, दिनांक 21 मार्च, 2016 द्वारा योजना पर स्वीकृति दी जा चुकी है। उक्त शासनादेश संख्या-389/I(2)/2016-05-48/2015, दिनांक 21-03-2016 के प्रस्तर-4 के क्रम में आपके पत्र संख्या-226/उ०पा०का०लि०/उ०म०प्र०(वि०)/S1, दिनांक 21-03-2016 पर शासन स्तर पर सम्यक विचारोपरान्त मुझे यह कहने का निदेश हुआ है कि उत्तराखण्ड पावर कारपोरेशन लि० द्वारा प्रस्तुत जल संस्थान के माह, मार्च 2015 तक के अवशेष विद्युत बीजक ₹ 596.80 करोड़ (रूपये पांच सौ छियान्नबे करोड़ अस्सी लाख मात्र) तथा सरचार्ज माफी योजना के तहत उत्तराखण्ड शासन द्वारा विभिन्न वर्षों में माफ किये गये सरचार्ज धनराशि ₹ 45.29 (रूपये पैतालीस करोड़ उन्नतीस लाख मात्र) इस प्रकार कुल धनराशि ₹ 642.09 (रूपये छः सौ बयालीस करोड़ नौ लाख मात्र) का समायोजन उत्तराखण्ड पावर कारपोरेशन लि० द्वारा राज्य सरकार को देय विद्युत कर, सैस एवं रॉयल्टी तथा विद्युत मूल्य से निर्धारित प्रक्रिया के अनुरूप पुस्तक समायोजन की स्वीकृति प्रदान की जाती है।

2. कृपया तदनुसार नियमानुसार कार्यवाही करने का कष्ट करें।
3. यह आदेश वित्त विभाग की सहमति से जारी किये जा रहे हैं।

भवदीय,

(डॉ० उमाकान्त पंवार)
प्रमुख सचिव।

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संख्या- / 1(2)/2016, तददिनांकित।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. महालेखाकार, उत्तराखण्ड, देहरादून।
2. अपर मुख्य सचिव, पेयजल विभाग, उत्तराखण्ड शासन।
3. प्रबन्ध निदेशक, जल विद्युत निगम लि० देहरादून।
4. मुख्य महाप्रबन्धक, जल संस्थान, देहरादून।
5. मुख्य अभियन्ता, उत्तराखण्ड जल निगम, देहरादून।
6. निजी सचिव, मा० ऊर्जा मंत्री को मा० मंत्री जी के अवलोकनार्थ।
07. निजी सचिव, मुख्य सचिव, उत्तराखण्ड शासन को मुख्य सचिव महोदय के अवलोकनार्थ।
08. निजी सचिव, सचिव, वित्त विभाग, उत्तराखण्ड शासन को सचिव महोदय के अवलोकनार्थ।
09. एन०आई०सी०, सचिवालय परिसर, देहरादून।
10. मीडिया सेन्टर, सचिवालय परिसर, देहरादून।
11. गार्ड फाईल।

आज्ञा से,

(सन्तोष बडोनी)
उप सचिव।

प्रेषक,

डॉ० उमाकान्त पंवार,
प्रमुख सचिव,
उत्तराखण्ड शासन।

सेवा में,

प्रबन्ध निदेशक,
उत्तराखण्ड पावर कारपोरेशन लि०
देहरादून।

ऊर्जा अनुभाग-2


देहरादून: दिनांक 22 मार्च, 2016

विषय:- विद्युत वितरण कम्पनियों के परिचालकीय एवं वित्तीय स्थिति में सुधार लाने के उद्देश्य से भारत सरकार द्वारा निर्गत "उदय" (Ujwal DISCOM Assurance Yojna) योजना में उत्तराखण्ड राज्य की सहभागिता के सम्बन्ध में।

महोदय,

"उदय" योजना के मार्ग निर्देशों के अधीन शासनादेश संख्या-389/1(2)/2016-05-48/2015, दिनांक 21 मार्च, 2016 द्वारा योजना पर स्वीकृति दी जा चुकी है। उक्त शासनादेश संख्या-389/1(2)/2016-05-48/2015, दिनांक 21-03-2016 के प्रस्तर-4 के क्रम में आपके पत्र संख्या-226/उ०पा०का०लि०/उ०म०प्र०(वि०)/S1, दिनांक 21-03-2016 पर शासन स्तर पर सम्यक विचारोपरान्त मुझे यह कहने का निदेश हुआ है कि उत्तराखण्ड पावर कारपोरेशन लि० द्वारा प्रस्तुत जल संस्थान के माह, मार्च 2015 तक के अवशेष विद्युत बीजक ₹ 596.80 करोड़ (रूपये पांच सौ छियान्बे करोड़ अस्सी लाख मात्र) तथा सरचार्ज माफी योजना के तहत उत्तराखण्ड शासन द्वारा विभिन्न वर्षों में माफ किये गये सरचार्ज धनराशि ₹ 45.29 (रूपये पैतालीस करोड़ उन्नतीस लाख मात्र) इस प्रकार कुल धनराशि ₹ 642.09 (रूपये छः सौ बयालीस करोड़ नौ लाख मात्र) का समायोजन उत्तराखण्ड पावर कारपोरेशन लि० द्वारा राज्य सरकार को देय विद्युत कर, सैस एवं रॉयल्टी तथा विद्युत मूल्य से निर्धारित प्रक्रिया के अनुरूप पुस्तक समायोजन की स्वीकृति प्रदान की जाती है।

2. कृपया तदनुसार नियमानुसार कार्यवाही करने का कष्ट करें।
3. यह आदेश वित्त विभाग की सहमति से जारी किये जा रहे हैं।

भवदीय,

(डॉ० उमाकान्त पंवार)
प्रमुख सचिव।

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संख्या- / 1(2)/2016, तददिनांकित।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेशित:-

1. महालेखाकार, उत्तराखण्ड, देहरादून।
2. अपर मुख्य सचिव, पेयजल विभाग, उत्तराखण्ड शासन।
3. प्रबन्ध निदेशक, जल विद्युत निगम लि० देहरादून।
4. मुख्य महाप्रबन्धक, जल संस्थान, देहरादून।
5. मुख्य अभियन्ता, उत्तराखण्ड जल निगम, देहरादून।
6. निजी सचिव, मा० ऊर्जा मंत्री को मा० मंत्री जी के अवलोकनार्थ।
07. निजी सचिव, मुख्य सचिव, उत्तराखण्ड शासन को मुख्य सचिव महोदय के अवलोकनार्थ।
08. निजी सचिव, सचिव, वित्त विभाग, उत्तराखण्ड शासन को सचिव महोदय के अवलोकनार्थ।
09. एन०आई०सी०, सचिवालय परिसर, देहरादून।
10. मीडिया सेन्टर, सचिवालय परिसर, देहरादून।
11. गार्ड फाईल।

आज्ञा से,

(सन्तोष बडोनी)
उप सचिव।

प्रेषक,

डॉ० उमाकान्त पंवार,
प्रमुख सचिव,
उत्तराखण्ड शासन।

सेवा में,

प्रबन्ध निदेशक,
उत्तराखण्ड पावर कारपोरेशन लि०,
देहरादून।

ऊर्जा अनुभाग-2

देहरादून: दिनांक 21 मार्च, 2016

विषय- विद्युत वितरण कम्पनियों के परिचालकीय एवं वित्तीय स्थिति में सुधार लाने के उद्देश्य से भारत सरकार द्वारा निर्गत "उदय" (Ujwal DISCOM Assurance Yojna) योजना में उत्तराखण्ड राज्य की सहभागिता के सम्बन्ध में।

महोदय,

उपरोक्त विषयक आपके पत्र संख्या-647/यूपीसीएल/आरएम/एन-42, दिनांक 05-03-2016 पर शासन स्तर सम्यक विचारोपरान्त यह निर्णय लिया गया है कि भारत सरकार द्वारा निर्गत "उदय" (Ujwal DISCOM Assurance Yojna) योजना में उत्तराखण्ड पावर कारपोरेशन लि० को प्रतिभाग करने की स्वीकृति निम्नलिखित शर्तों के अधीन प्रदान की जाती है:-

- (1) उत्तराखण्ड पावर कारपोरेशन लि० पर दिनांक 30-09-2015 को आर०ई०सी० ऋण रू० 520.37 करोड़ अवशेष है। इस ऋण पर ब्याज की औसत दर 12 प्रतिशत वार्षिक है। उत्तराखण्ड पावर कारपोरेशन लि० इस ऋण का भुगतान करने के लिए कम ब्याज वाले बॉण्ड निर्गत करेगा एवं इस बॉण्ड पर शासकीय गारण्टी राज्य सरकार द्वारा दी जाएगी।
- (2) उत्तराखण्ड पावर कारपोरेशन लि० पर दिनांक 30-09-2015 को उत्तर प्रदेश का ऋण 141.04 करोड़ अवशेष है। इस ऋण पर ब्याज की औसत दर 17.5 प्रतिशत वार्षिक है। उत्तराखण्ड सरकार इस ऋण को उत्तराखण्ड पावर कारपोरेशन लि० की अंशपूंजी के रूप में परिवर्तित करेगी। यह ऋण उत्तराखण्ड पावर कारपोरेशन लि० उत्तर प्रदेश पावर कारपोरेशन लि० के मध्य दिनांक 09-11-2001 को हुए सम्पत्तियों एवं दायित्वों की अन्तरण स्कीम में उत्तराखण्ड पावर कारपोरेशन को प्राप्त हुए थे। यह ऋण किसी पूंजीगत सम्पत्ति के विरुद्ध प्राप्त नहीं हुये थे, अतः उत्तराखण्ड विद्युत नियामक आयोग इस ऋण पर उत्तराखण्ड पावर कारपोरेशन लि० को कोई भी रिटर्न अनुमन्य नहीं कर रहा है। इस प्रकार इस ऋण को अंश पूंजी में परिवर्तित किया जाएगा जिससे उत्तराखण्ड पावर कारपोरेशन की लाभदायकता बढ़ेगी।

- (3) उत्तराखण्ड पावर कारपोरेशन लि० पर दिनांक 30-09-2015 को उत्तराखण्ड सरकार का ऋण रू० 10.09 करोड़ अवशेष है। इस ऋण पर ब्याज की औसत दर 6.50 प्रतिशत वार्षिक है। उत्तराखण्ड सरकार इस ऋण को उत्तराखण्ड पावर कारपोरेशन लि० की अंशपूजी के रूप में परिवर्तित करेगी।
 - (4) उत्तराखण्ड पावर कारपोरेशन लि० को उत्तराखण्ड सरकार के विभिन्न विभागों द्वारा उपभोग की गयी बिजली की राशि के समायोजन पर सैद्धान्तिक सहमति दी जाती है। समायोजन के लिए उत्तराखण्ड पावर कारपोरेशन लि० सभी विभागों की देयता सम्बन्धित विभाग/निगम से सत्यापित कराकर शीघ्र शासन को विस्तृत बीजक उपलब्ध करायेगा।
2. "उदय" योजना के अर्न्तगत उत्तराखण्ड पावर कारपोरेशन लि० की क्षमता व कार्यकुशलता में वृद्धि के लिए भारत सरकार द्वारा उदय (Ujwal DISCOM Assurance Yojna) योजना के सम्बन्ध में निर्गत दिशा-निर्देशों/मानकों का अनुपालन सुनिश्चित किया जायेगा।
 3. उपरोक्तानुसार नियमानुसार कार्यवाही करने का कष्ट करें।
 4. यह आदेश वित्त विभाग की सहमति से जारी किए जा रहे है।


भववीय,
(डॉ० उमाकान्त पंवार)
प्रमुख सचिव।

संख्या- /1(2)/2016, तददिनांकित।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. महालेखाकार, उत्तराखण्ड, देहरादून।
2. अपर मुख्य सचिव, पेयजल विभाग, उत्तराखण्ड शासन।
3. प्रमुख सचिव/सचिव, शहरी विकास विभाग, उत्तराखण्ड शासन।
4. प्रमुख सचिव/सचिव, सिंचाई विभाग, उत्तराखण्ड शासन।
5. प्रबन्ध निदेशक, जल विद्युत निगम लि० देहरादून।
6. प्रबन्ध निदेशक, पारवर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड।
7. मुख्य महाप्रबन्धक, जल संस्थान, देहरादून।
8. मुख्य अभियन्ता, उत्तराखण्ड जल निगम, देहरादून।
9. मुख्य अभियन्ता/विभागाध्यक्ष, सिंचाई विभाग, देहरादून।
10. समस्त नगर निगम/नगरपालिका/नगर पंचायत, उत्तराखण्ड।
11. निजी सचिव, मा० ऊर्जा मंत्री को मा० मंत्री जी के अवलोकनार्थ।
12. निजी सचिव, मुख्य सचिव, उत्तराखण्ड शासन को मुख्य सचिव महोदय के अवलोकनार्थ।
13. निजी सचिव, सचिव, वित्त विभाग, उत्तराखण्ड शासन को सचिव महोदय के अवलोकनार्थ।
14. एन०आई०सी०, सचिवालय परिसर, देहरादून।
15. मीडिया सेन्टर, सचिवालय परिसर, देहरादून।
16. गार्ड फाईल।

आज्ञा से,
(संतोष बड़ोनी)
उप सचिव।

